

FILE NOTATIONS

Entered in NID File ✓
 Location Map Pinned ✓
 Card Indexed ✓

Checked by Chief *[Signature]*
 Approval Letter 10-18-68
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 11-19-68
 OW..... WW..... TA.....
 OW..... OS..... PA..... ✓

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log. 2-3-69
 Electric Logs (No.) ✓
 E..... I..... Dual I Lat..... ✓ GR-N..... Micro.....
 AC Sonic GR..... Lat..... Mi-L..... Sonic.....
 Log..... CLog..... Others. *Formation Density*

DDW 9-10-90

October 15, 1968

United States Geological Service
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Attention: District Engineer

Gentlemen:

Attached herewith you will find original and two carbon copies of Application for Permit to Drill on Federal Lease #U-0142173 in Garfield County, Utah.

Assignments of 60% of the Interest of A. A. Schoenfeld and Jack Q. Frizzell in favor of Cleary Funds Inc. have already been forwarded to the Bureau of Land Management covering the drill site lease.

Messrs. Schoenfeld and Frizzell have been requested to furnish you a Designation of Operator in favor of Cleary Funds Inc. covering the SE/4 of Section 20-36S-10E S&M, and we have made application for the required \$10,000 bond which should be delivered direct to your office from our surety.

If anything further is needed in connection with this matter or if you have any questions, please contact the undersigned at Area Code 405, telephone number 232-0311 collect. Your early attention to this matter will be appreciated as we would like to commence drilling operations, if possible, within the next few days.

Yours very truly,

CLEARY FUNDS INC.


Donald C. McGuffee

Enclosures

cc: State of Utah
Oil and Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

Cleary Funds, Inc.

October 18, 1968

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The API number assigned to this well is 43-017-30006 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney Smith District Engineer
8416 Federal Building
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Cleary Funds, Inc.

3. ADDRESS OF OPERATOR

310 Kermac Building, Oklahoma City, Oklahoma 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

Center SW 1/4 SE 1/4 (660 feet north of south line and

1980 feet west of east line of section)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Five miles east of Fountain Tanks

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660 feet

16. NO. OF ACRES IN LEASE

1280

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

4770

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4990 Ground Level

22. APPROX. DATE WORK WILL START*

October 20, 1968

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	13-3/8" ✓	4.0#	150' ✓	50 sacks ✓
*8-3/4"	9-5/8" ✓	36#	1,600' ✓	200 sacks ✓
12-1/4" ream				
8-3/4"	5-1/2" ✓	14#	4,770' ✓	200 sacks ✓

*Our prognosis is set up to set the 15" conductor pipe at 150' and air and mist drill an 8-3/4" hole to total depth if possible. If water from the Navajo @ 1460' makes it impossible to mist drill, we plan to ream approximately 1600' from 8-3/4" to 12-1/4" and set 9-5/8" casing. Prognosis tops are as follows:

Navajo	1460
Wingate	2700
Chinle	2940
Shinarump	3600
Moenkopi	3645
White Rim	3930
Cedar Mesa	4720

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. S. J. Gerny Vice President
SIGNED S. J. Gerny TITLE Production Operations DATE 10-15-68

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

WELL LOCATION

660 Ft. N SL - 1980 Ft. W EL

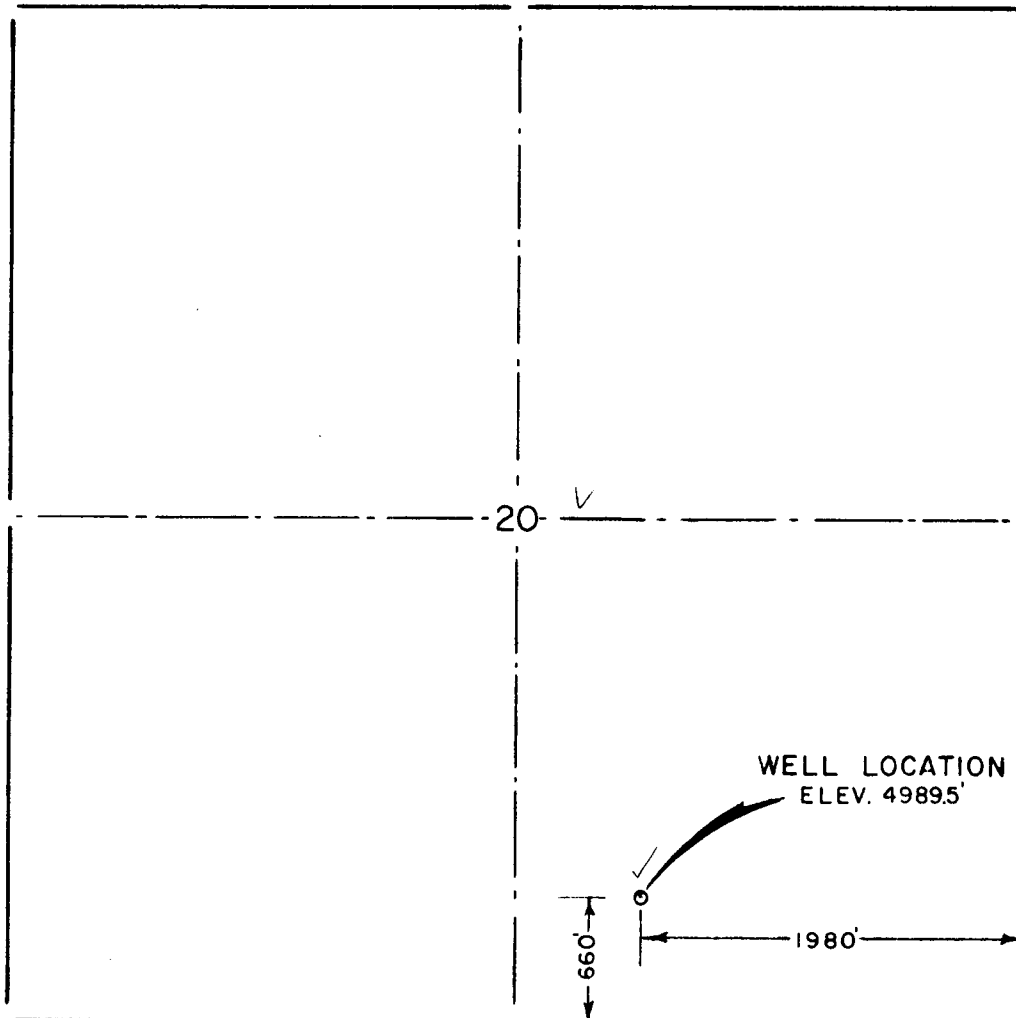
SECTION 20

(Partially Surveyed)

T.36S R.10E S.1B & M



Scale 1" = 1000'



Alternate Location 100 feet North - Elevation 4986.6'

5280'

NE CORNER
SECTION 32

I, William F Quinn, do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on Oct. 7-8, 1968.

William F Quinn
Registered Land Surveyor

WESTERN ENGINEERS, INC.
WELL LOCATION
CLEARY PETROLEUM
MULEY CREEK FEDERAL NO. 1
GARFIELD COUNTY, UTAH

SURVEYED W.F.Q. DRAWN F.B.F.
GRAND JUNCTION, COLO. 10/9/68

Glen Thomas - Chang Zund - 1-20

100' - 3550 - 3450 - across the ramp
50' - 2925 - 2875 - long point string
10' - at top of 7"
100' - between 7" & Corroder.

T. S. of min. for 90 days AOK

11/18/68

[Signature]

~~Plugged & Abandoned~~

11/18/68

Clary - T. S.

(Romatic events to be deepened within 90 days)

OK - Interval to 3000' parallel

↳ PWB

some H₂O - Navajo

leave hole/mud (T. D. ~ 4000)

PLUGGING PROGRAM FORM

Name of Company Henry Funch, Inc. Verbal Approval Given To: _____

Well Name: Federal 1-20 Sec. 20 T. 36 R. 10 County: Sanfield

Verbal Approval Was given to plug the above mentioned well in the following manner:

TD 4010'

Shinarump 3500'

Kiabab 3770'

White Rim 3800'

100' cement plug 3500'

50' cement plug base of 7" casing at 2889'

100 cement plug between 7" and 16" conductor pipe

10 sack plug at surface.

Date Verbally Approved: 11-18-68 Signed: Marilla M. Dick

January 23, 1969

Cleary Funds, Inc.
310 Kermac Building
Oklahoma City, Oklahoma 73102

Re: Well No. Cleary Funds Federal #1-20,
Sec. 20, T. 36 S., R. 10 E.,
Garfield County, Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log, "Subsequent Report of Abandonment and Plugging" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3 and OGC-1b in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON C. GROVER
RECORDS CLERK

scg

Enclosure: Forms OGC-3 and OGC-1b

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER D & A		5. LEASE DESIGNATION AND SERIAL NO. U-0142173
2. NAME OF OPERATOR CLEARY FUNDS, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 310 Kermac Building, Oklahoma City, Oklahoma 73102		7. UNIT AGREEMENT NAME NONE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface C SW SE (660' N of S Line & 1980' W of E Line of Section)		8. FARM OR LEASE NAME FEDERAL
14. PERMIT NO.		9. WELL NO. 1-20
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4989 GL		10. FIELD AND POOL, OR WILDCAT WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-T36S-R10E SLM
		12. COUNTY OR PARISH Garfield
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

11-19-68: Set 50 sack Plug from 3550-3450, 15 sack Plug from 2925-2875
10 sack in top of 7" casing, 100 foot plug between 13-3/8" & 7" casing annulus at surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack W. Richardson

TITLE

As. Exp. Genl. Engr.

DATE

1-29-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

CLEARY PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

310 Kermac Building, Oklahoma City, Oklahoma 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface C SW/4 SE/4, Section 20-36S-10E

At top prod. interval reported below As Above

At total depth As Above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

10-26-68

16. DATE T.D. REACHED

11-18-68

17. DATE COMPL. (Ready to prod.)

11-19-68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5000 KB

19. ELEV. CASINGHEAD

4990

20. TOTAL DEPTH, MD & TVD

4,010

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NONE

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Sch Well Surveying Corp. Dual Ind.-LL (2894-4000)

Compensated Formation Density Log, Gamma Gamma (0-4004)

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/4	--	154'	15"	100 sx	None
7"	20#	2897	8-3/4	285 sx	None
2-1/16 Parasite string was run outside 7" casing					None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jack H. Richardson

TITLE

Asst. Engr.

DATE

1-29-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Navajo	1340	2340	Ss. Fresh Water	Morrison	0		--
Shinarump	3495	3520	Ss. Fresh Water	Summerville	303		==
White Rim	3770	T.D.	DST #1 3799-3869 (White Rim), open 5 mins, ISI 30 mins, open 1½ hrs, FSI 30 mins, rec. 2900' sulphur water, 200 ppm chlorides.	Entrada	430		--
			rec. 2900' sulphur water, 200 ppm chlorides.	Carmel	1185		--
			ISI 1267 psi, FP 1003-1255 psi, FSIP	Navajo	1343		--
			1261 psi	Kayenta	2337		--
			Core #1: 3809-3869, rec. 48'	Wingate	2585		--
			Core #2: 3869-3927, rec. 58'	Chinle	2840		--
				Shinarump	3494		--
				Moenkopi	3520		--
				Kaibab	3760		--
				TD	4010		--

FEB 3 1969

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple

SALT LAKE CITY, UTAH 84111

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number FEDERAL NO. 1-20

Operator CLEARY FUNDS, INC. Address 311 Kermac Building
Oklahoma City, Okla. Phone EE 2-0311

Contractor Carmack Drilling Co. Address Grand Junction, Colo. Phone

Location SW 1/4 SE 1/4 Sec. 20 T. 36 S R. 10 E Garfield County, Utah

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. <u>Navajo</u>	<u>1340-2340</u>	<u>100 Bbls/hour</u>	<u>Fresh</u>
2. <u>Shinarump</u>	<u>3490-3520</u>	<u>No Measurement</u>	<u>Fresh</u>
3. <u>White Rim</u>	<u>3770-4010</u>	<u>(See Remarks)</u>	<u>Fresh</u>
4. <u> </u>	<u> </u>	<u> </u>	<u> </u>
5. <u> </u>	<u> </u>	<u> </u>	<u> </u>

(Continued on reverse side if necessary)

Formation Tops: (See Above)

Remarks: DST 3799-3869 (White Rim), recovered 2900' sulphu water chlorides 200 ppm.
Final SIP 1272 psi.

NOTE: (a) Upon diminishing supply forms, please inform this office,
(b) Report on this form as provided for in Rule C-20, General Rules
and Regulations and Rules of Practice and Procedure, (See back of form)
(c) If a water analysis has been made of the above reported zone,
please forward a copy along with this form.